

the trusted provider of energy services

May 2025 Investor Presentation



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PRESENTATION OUTLINE



Papua New Guinea

PNG – LNG project

LNG Expansion – Papua LNG project

High Arctic Quality Difference

Drilling Services

Rentals and Manpower

Business Strategy

Corporate Profile

Financial Results Summary

Contact Information

Readers are cautioned that this Presentation contains certain forward-looking information and should refer to the disclaimer on slide #12.

Our main market – Papua New Guinea



One of the world's great emerging markets

- Part of the British Commonwealth with a parliamentary democracy
- Natural Resources is primary GDP contributor
- Low-cost reliable source of LNG to Asian markets
- Positioned on the *Ring-of-fire* untapped geothermal energy source

Frontier environment requires specialists

- Remote mountainous tropical jungle locations
- Minimal road and communications infrastructure
- Culturally diverse home to over 10% of the world's languages
- Ongoing community engagement essential







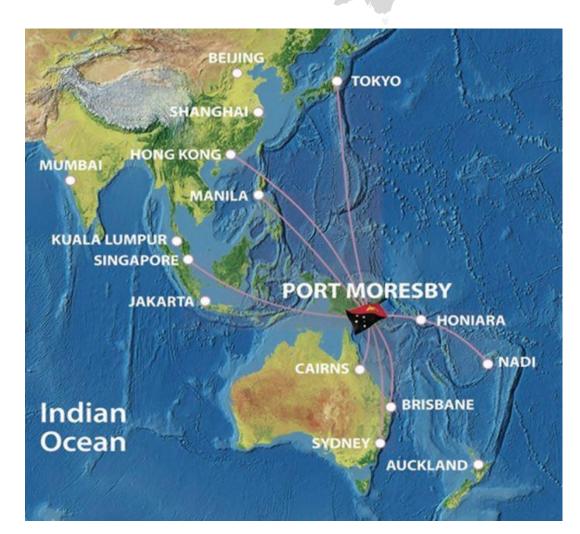




LNG - PNG'S LEADING EXPORT

PNG LNG

- De-risked PNG for major capital projects
- ExxonMobil is the operator, Santos is largest stakeholder
- Completed 2014
- 9.0 tcf of natural gas
- 1.0 bcf/d Capacity 2 trains
- P'nyang gas development agreement signed 2022, fiscal stability agreement signed in 2024
 - additional LNG train with 3rd party access





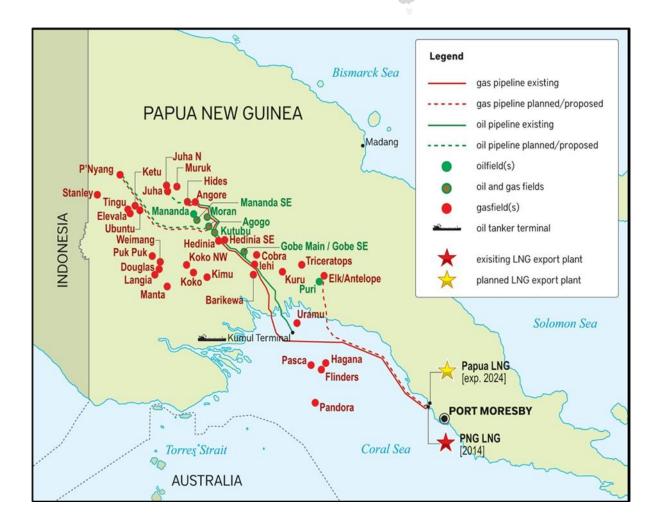
LNG - PNG'S LEADING EXPORT

Papua LNG Project

- Ownership: TotalEnergies (operator), ExxonMobil and Santos
- Elk-Antelope fields
- 4 train LNG plant under FEED
- FID expected in 2025, targeting first gas export in 2028
- Significant surrounding unexplored acreage

Western Corridor

- Significant number of gas discoveries with potential to aggregate
- Kumul Petroleum planning appraisal of Kimu & Barikewa





RELENTLESS FOCUS ON QUALITY

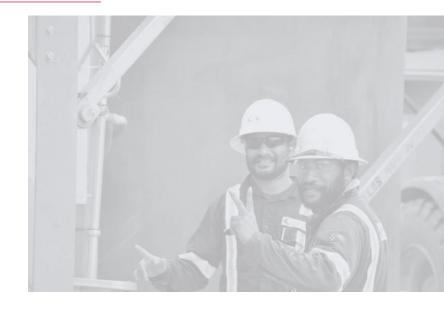


VISION

with a relentless focus on quality, be recognized as a trusted provider of energy services

- > 18 Years of operations in remote PNG
- Winner of IADC–AC Safety Statistics Award 2015, 2017, 2018, 2019
- > 8 Years Recordable Incident Free operations
- ➢ 4.2 Million Recordable Incident Free Work Hours

Focusing on quality and local workforce development has positioned High Arctic as the first-choice contractor in the PNG energy sector



HIGH ARCTIC'S WORLD CLASS OPERATION



High Arctic Rigs

- Rig 115 and Rig 116
 - Tier 1, 1500 HP, 750,000 lbs hookload
 - Highly versatile road, light helicopter, heavy helicopter

HIGH ARCTIC

- Ideal exploration and appraisal workhorses
- Rig 102 340,000 lbs midsize hydraulic workover unit

Customer Rigs

- Rig 103
 - Tier 1, 1500 HP, 750,000 lbs hookload
 - Road and heavy helicopter only
 - Proven efficient appraisal and development rigs

"Leapfrog" rig designs substantially improve time between completion of drilling activity and start of the next well. 7



MORE THAN DRILLING





Rentals

- Cranes, trucks, forklifts and other material handling equipment
- River pumps, generators, lighting towers and assorted oilfield equipment

Worksite Matting

Inventory of 4,000 rental mats

Manpower Solutions

- Labor hire, skilled and unskilled personnel
- Training & development
- Competency assessment

Camps

- Own and manage two 103 bed Heliportable camps
- Operate and manage two 93 bed + two
 34 bed Heli- portable camps
- Smaller "Pioneer" first deployment camps

Our PNG Strategy

Business strategy

- Leverage core PNG planning and logistics capability to diversify our service offerings
- Deploy idle assets to profitable operations
- Strengthen local content & participation in PNG finance and investment communities
- Establish an efficient corporate structure
- Seek out opportunities to expand and root the business in the Australasian region

Current Objectives

- Relentless focus on safety excellence and quality service delivery
- Reduce general and administrative expenditures
- Grow the manpower business in PNG
- Maximise potential participation in future major PNG projects
- Pursue expansionary transactions that increase shareholder value







TSXV : HOH Shareholder Composition





All figures in US Dollars except Share Price and Market Cap	
Shares Outstanding (May 29, 2025):	12,448,166
Share Price (May 29, 2025):	Cad \$1.06
Market Cap (May 29, 2025):	Cad \$13.2 million
Working Capital (Mar 31, 2025):	¹ \$20.2 million
Cash and Cash Equivalents (Mar 31, 2025):	\$13.9 million
Long-term Debt (Mar 31, 2025):	\$Nil
Drilling Rigs under contract (May 29, 2025):	1 - suspended

1. See Non IFRS Measures on slide #12



FINANCIAL SUMMARY



USD \$ thousands (except per share amounts)	2025 3 months to Mar 31	2024 3 months to Mar 31
Revenue:	2,501	11,134
Adjusted EBITDA ¹ :	-202	3,530
Adjusted EBITDA ¹ as % of revenue:	-8.0%	31.7%
Funds flow from operating activities ¹ :	-256	3,314
Funds flow from ops ¹ : (per share ²)	-0.02	0.27
Net income: (per share)	-0.09	0.20

1. See Non IFRS Measures on slide #12

2. Basic and diluted shares outstanding

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Adjusted EBITDA or (adjusted earnings before interest, tax, depreciation and amortization), Funds Flow from Operating Activities and Working Capital (current assets less current liabilities) are non-IFRS measures and do not have standardized meanings prescribed by IFRS and are presented to provide a more meaningful understanding of the underlying financial performance of each Party. These non-IFRS financial measures are derived from the financial statements, which have been subject to review by the corporation's auditors and are available on Sedar+ and are not intended to represent IFRS measures such as net earnings, refer to "Non-IFRS Measures" section in our Management's Discussion and Analysis.



TSXV : HOH

Board

Michael Binnion(Chair), Bruce Apana, Mike Maguire

Management

CEO - Mike Maguire CFO - Lonn Bate (interim) COO - Steve Lambert VP Finance - Matt Cocks

Auditors

KPMG

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